

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed

Checked by Chief *W.B.*
 Approval Letter *5-11-71*
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *8-22-71*

Location Inspected

W..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log. *8-30-71*

Electric Logs (No.)

E..... I..... *✓* Dual I Lat..... GR-N..... Micro.....

ENC Sonic GR..... Lat..... Mi-L..... Sonic.....

CSLog..... CCLog..... Others. *Information. Documents...*

Sidewall New Line Control

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. Utah 0128527	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Cedar Mesa SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO Inc. - Prod. Dept. - U. S. (West)			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401			8. FARM OR LEASE NAME Govt. - Schneider "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) 1320' FWL & 1320' FSL At proposed prod. zone Same			9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 mi. So. of Cannonville, Utah			10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1320 ft.		16. NO. OF ACRES IN LEASE 1509.92		17. NO. OF ACRES ASSIGNED TO THIS WELL Undesignated
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 6150		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5969 Ungraded Ground			22. APPROX. DATE WORK WILL START* May 21, 1971	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	750'	Cx to surface
12-1/4"	9-5/8"	24#	3200'	To cover to 1500 ft.

Propose to drill w/rotary tools to 6150 feet. Samples will be taken at 30 foot intervals from surface casing to 2600 feet and 10 ft. from 2600 to TD. Est. 150 ft core in Cedar Mesa formation and 4 DST's are scheduled. Low solids mud will be used. Well will be logged and completed as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u><i>J. E. Eaton</i></u>		TITLE Dist. Superintendent		DATE 5-7-71
(This space for Federal or State office use)				
PERMIT NO. 43 625-30009		APPROVAL DATE		
APPROVED BY		TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:				

*See Instructions On Reverse Side

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

From
DEPARTMENT

To
DEPARTMENT

ATTENTION:

DATE: May 10, 1971

RE: Texaco Inc.
Gov't. Schneider "A" NCT-1
Sec. 5, T. 38 S, R. 2 W,
Kane County

Called Texaco, G.G. Eaton, with reference to the notation of CORE HOLE, on the above referred to application to drill. After discussion, Mr. Eaton indicated that the test would be for oil and/or gas but it was still to be held confidential.

PAUL W. BURCHELL

COMPANY Texaco, Inc.

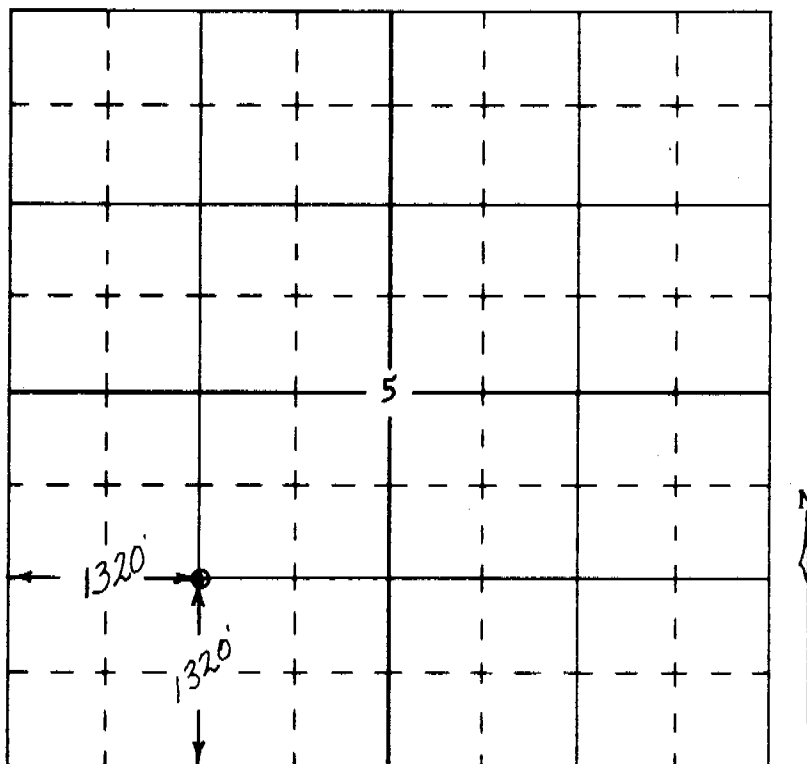
Well Name & No. Government Schneider "A" NCT-1, Well No. 1 Lease No. _____

Location 1320 feet from South and 1320 feet from West

Being in Kane County, Utah

Sec. 5, T.38S., R.2W., S.L.M.

Ground Elevation 5969



Scale - 4 inches equals 1 mile

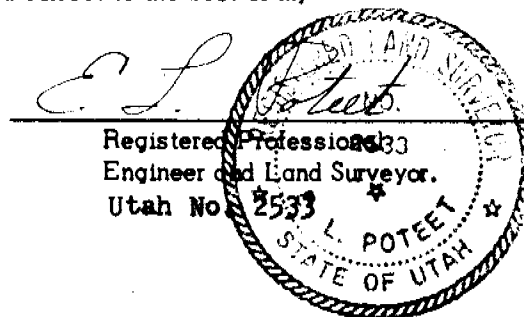
Surveyed May 3, 1971

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Farmington, New Mexico



May 11, 1971

Texaco Inc.
Box 810
Farmington, New Mexico 87401

ATTENTION: G.L. Eaton

Re: Gov't. Schneider "A" NCT-1
Sec. 5, T. 38 S, R. 2 W,
Kane County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted. However, said approval is conditional upon this office receiving a letter stating that said location is due to topography and that Texaco owns all the acreage within a 660' radius of the proposed well site. This approval is in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771 (801)

This approval terminates within 90 days if the above named well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing these forms will be greatly appreciated.

The API number assigned to this well is 43-025-30009.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

May 14, 1971

Mr. G. L. Eaton
Texaco Inc.
P. O. Box 810
Farmington, New Mexico 87401

Re: Well No. NCT-1 Govt-Schneider "A"
C SW $\frac{1}{4}$ sec. 5, T. 38 S., R. 2 W.,
SIM, Kane County, Utah
Lease Utah 0128527

Dear Mr. Eaton:

Your Application for Permit to Drill the referenced well has been received and reviewed. There are a number of deficiencies which need correction before this office can approve the application.

We have no objection to the location and hereby advise that insofar as this office is concerned, you may start construction of access roads and well site provided you have obtained approval by the Kanab District Manager of the Bureau of Land Management to do so. I understand you have already contacted him.

Our records show the lease is owned 100 percent by Charles Weiner. Therefore, before we can approve drilling, we will need bond coverage by Mr. Weiner. Also, we will need a Designation of Operator, forms enclosed, from Mr. Weiner to Texaco. Since the location falls in the center of the quarter section, the designation of operator must be for at least the 160 acres around the well site.

Also, since the location falls less than 200 feet from the boundary of a legal subdivision, please have Mr. Weiner execute and return a stipulation which is similar to the enclosed sample. We need four copies of the stipulation. If you do not use language which is very similar to the enclosed sample, it is very likely that the stipulation will not be acceptable to satisfy the written consent of the Supervisor specified in paragraph 2. This type of stipulation has been in use for years.

943
Your application did not specify what system of blowout preventers will be used nor did you specify the frequency of testing the B.O.P. Please advise us concerning this also.

Sincerely yours,

Gerald R. Daniels,
District Engineer

Enclosures

cc: Div. of Oil & Gas Conservation ✓
BLM, Kanab
Casper

REVISEDUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 0126527
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Core Hole SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR TEXACO Inc. - Prod. Dept., U. S. (West)		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 810, Farmington, N. M. 87401		8. FARM OR LEASE NAME Govt. Schneider A NCT-1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' f/SL & 1950 f/WL At proposed prod. zone Same		9. WELL NO. /
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 Mi. So. of Cannonville, Utah		10. FIELD AND POOL OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660 ft.	16. NO. OF ACRES IN LEASE 1509.92	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-383-2W-SLM
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None	19. PROPOSED DEPTH 6150	12. COUNTY OR PARISH Kane
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5962 Ungraded Ground		13. STATE Utah
22. APPROX. DATE WORK WILL START* May 21, 1971		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	46#	750'	On to surface to cover
12-1/2"	9-5/8"	36#	3200'	to 1500 ft.

Propose to drill well w/rotary tools to 6150 feet. Samples will be taken @ 30 foot intervals from surface casing to 2600 feet and 10 foot intervals from 2600 to TD. Est. 150 ft core in Cedar Mesa formation and 4 DST's are scheduled. Low solids mud will be used. Well will be logged and completed as required. BOP Exhibit attached. BOP will be checked for proper operation once during each 24 hour period.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATIONDATE 5-21-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: G. L. EATON TITLE Dist. Superintendent DATE 5-18-71
SIGNED: [Signature] TITLE _____ DATE _____
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
USGS (3) OGC (2) AMB-OLE
SLC SLC

COMPANY Texaco, Inc.

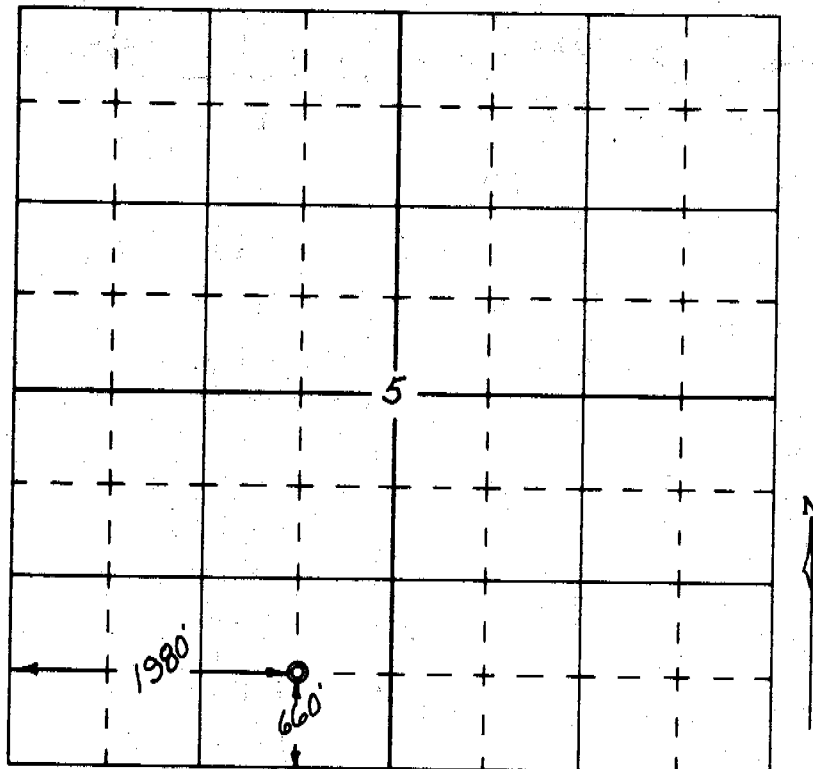
Well Name & No. Government Schneider "A" NCT-1, Well No. 1 Lease No. _____

Location 660 feet from South line and 1980 feet from West line

Being in Kane County, Utah

Sec. 5, T.38S., R.2W., S.L.M.

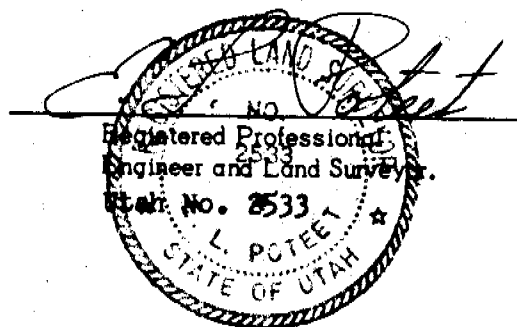
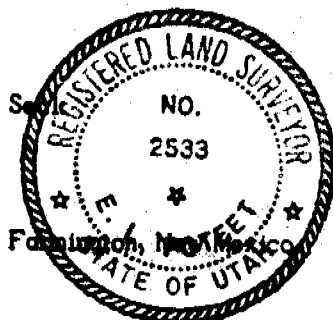
Ground Elevation 5962



Scale -- 4 inches equals 1 mile

Surveyed May 15, 19 71

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

June 1, 1971

Mr. C. L. Eaton
Texaco Inc.
P. O. Box 810
Farmington, New Mexico 87401

Re: Well No. NCT-1 Govt Schneider "A"
SE1/4 sec 5, T38S, R2W, S.L.M.
Kane County, Utah
Lease Utah 0128527

Dear Mr. Eaton:

Enclosed is your copy of the Application for Permit to Drill the referenced well at a location of 660' FSL and 1980' FWL sec. 5. The application was approved by this office on June 1, 1971.

Also enclosed are all three copies of the original Application for Permit to Drill the well at a location of 1320' FSL and 1320' FWL sec. 5.

The new application was not noted as CONFIDENTIAL and I note that P.I. is carrying it. Therefore, unless you advise otherwise, this office will treat the well data as routine. Incidentally, the May 27 issue of P.I. shows the well spudded on 5-16-71, 13 3/8" cc @ 240' and drilling at 2050' with the location as C SW1/4 sec. 5. Is this true?

Sincerely yours,

Gerald R. Daniels,
District Engineer

Enclosures

cc: Utah Div. O&G Cons. ✓
BLM, Kanab
Casper



PETROLEUM PRODUCTS

P. O. Box 810
Farmington, New Mexico 87401

June 3, 1971

Re: Well No. NCT-1 Govt
Schneider "A" SE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 5, T38S,
R2W, S.L.M.
Kane County, Utah
Lease Utah 0128527
6.30

Mr. Gerald R. Daniels
District Engineer
United States Department of the Interior
Geological Survey
8416 Federal Bldg.
Salt Lake City, Utah 84111

Dear Sir:

Reference is made to your letter dated June 1, 1971 and the last paragraph wherein you state PI shows the well drilling @ 2050' w/casing @ 240 ft. This information is erroneous as we are still awaiting approval of the BLM to prepare road and location.

Incidentally, we request that the information on this well be treated Confidential as thru oversight we neglected to note the "Revised" 9-331 as such. Your cooperation will be appreciated.

Yours very truly,

TEXACO, Inc.

G. L. Eaton
G. L. Eaton
District Superintendent

PTS:GB
CC: OGEC - SLC, Utah

Conf

INDUSTRIAL COMMISSION OF UTAH
RIG SAFETY INSPECTION

Name of Company TEXACO INC. Date July 8, 1971

Name of Drilling Contractor Loffland Brothers' Drilling Company

Well Name and Number Gov't. Schneider "A" NCT1 Rig No. 39 Field Wildcat

Section 5 Township 38 South Range 2 West

County Kane Driller George Bates

Number Present 5 Toolpusher _____

Any Lost-Time Accidents While on Location? None

Items Causing Lost-Time Accidents that have been corrected, or which need to be corrected: None

Any New Employees in Crew? No Have Instructions Been Given the New Members? _____

	Good	Fair	Poor
Mud Hose and Safety Chains	X		
Escape Line and Slide	X		
Ladders, Side Rails, Steps	X		
Walk-Around Floor and Railing		X	
Engines Guarded	X		
Rotary Drive Guard	X		
Fire Control Available	X		
General Housekeeping	X		
Hard Hats	X		
First Aid Kit	X		
Blowout Preventer Installed	X		
Cellar Clean, No Debris	X		
Cathead	X		
Safety Belts Available	X		
Gen. Condition of Rig, Assoc. Equip. and Tools	X		

Unsafe Practices that might cause a mishap, and recommendations made for a safe method of doing the job. None

Driller's, Toolpusher's, or Drilling Superintendent's Reactions: Cooperative

Remarks: _____

DEPUTY INSPECTOR: Cleon B. Feight, Director

UTAH DIVISION OF OIL & GAS CONSERVATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER INDICATED*
(Other instructions on reverse side)

6.34 (W)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0128527

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gov't. Schneider "A" NCT-1

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5-38S-2W-S14

12. COUNTY OR PARISH 13. STATE

Kane

Utah

1.

OIL WELL ☐ GAS WELL ☐ OTHER

Wildcat

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
TEXACO Inc. - Prod. - Dept. - Rocky Mtns.4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' f/So. and 1980' f/W Lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5962 Gr. Ungraded

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 575' 13 3/8" H-40, 48# ST & C Casing, set @ 589' KB
(KB to Gr. 13.5'). Cemented w/650 sx Reg. 2% CC. Circ
to surface.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

7-21-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGE(3)OGCC(2)HNB-GLR

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESSVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR TEXACO Inc. - Prod. Dept. - Rocky Mtns.- U.S.							
3. ADDRESS OF OPERATOR P. O. Box 810, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' f/So. & 1980 f/w. Lines At top prod. interval reported below At total depth Same							
14. PERMIT NO. 43-025-30009				DATE ISSUED 5-21-71			
15. DATE SPUDDED 6-25-71		16. DATE T.D. REACHED 8-18-71		17. DATE COMPL. (Ready to prod.) 8-22-71		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5956 Gr.-5970 KB	
19. ELEV. CASINGHEAD KB to Gr. 135'		20. TOTAL DEPTH, MD & TVD 5954-5958 log		21. PLUG, BACK T.D., MD & TVD 5130		22. IF MULTIPLE COMPL., HOW MANY* Dry	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole		25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN IES, BHC-Sonic-GR, FDC, SWNP	
27. WAS WELL CORED yes		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		589' KB		17-1/2"	
9-5/8"		36#		3075' KB		12-1/4"	
7"		20#		4992' KB		8-3/4"*	
CEMENTING RECORD		AMOUNT PULLED					
650 Sx Reg. 2% CC		Circ. to Surf.					
500 Sx 50-50 Poz. 2% Del		1 #/sx slow					
seal & 100 sx neat cx w/7 1/2 #/salt		per					
*100 sx neat w/ 1/2 #/sx cello seal		sx					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST Dry		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED SIGNED: G. L. EATON TITLE District Superintendent DATE 8-25-71							

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(2)OGCC(2)HHB-GLE-Texas Crude Inc.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
	DST #1			Navajo	8/3
	Straddle DST # 2			Chinle	3022
	Core #1			Shinarump	3627
	Core # 2			Moenkopi	3743
	Core # 3			Timpoweap	4735
				Kalbar	4898
				White Rim	4982
				Toroweap	5163
				Organ Rock	5472
				Upper Cedar Mesa	5578

AUG 30 1977

Govt. Schneider "A" HCT-1 #1

DST-1-4750-4830- Tool open w/very weak blow 5 min.
SI 30 min. Open 30 min. w/very weak blow. SI
30 min. Rec. 23' dlg. mud. No oil, gas or wtr.
IH 2328.9, ISI 980, IFP 13.3, FF 20.6, FSI 901,
FH 2302.5, 100 Deg. F.

Straddle DST-2-5755-5832 - Open 5 min. w/fair blow, incr. to
good blow in 5 min. SI 1 hr. Open w/weak blow
for 1 hr. SI 2 hr. Rec. 150' fresh water, no
oil or gas shows. IHF 1324, ISI 1297, 6, IF 26.5,
FF 79.6, FSI 1297.6, FHP 1324, 94 Deg.

Core #1-5716-5756-Recovered 25-1/2' - Sh. and Siltstone. No
shows oil or gas, tile, vert. fract. thruout
length of core.

Core #2-5787-5808 - rec. 41' grey siltstone and ss w/streaks of
dead oil stain in 6' of core.

Core #3-5808-5823-Cut 15' core bbl. jammed. Fractured. Rec. 13'
Slts. ss, sh. stain and flour. bottom 2'.

CONFIDENTIAL

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

CONFIDENTIAL

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Gant Schneider "A" NCT-1 #1
Operator TEXACO INC. Address Box 810, Farmington, N.M. Phone 325-7553
Contractor Loffland Bros. Co. Address Box 2847, Tulsa, Oklahoma Phone _____
Location SE 1/4 SW 1/4 Sec. 5 T. 38 N. R. 2 E Kane County, Utah
S W

Water Sands:

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	<u>4393 Est.</u>	<u>Est. 71 BPH</u>	<u>Fresh</u>
2.	<u>5755-5832 - Sheddle DST - Recovered 150' fresh water</u>		
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops: Moenkopi 3743
Timpoweap 4735
Upper Cedar Mesa 5578
Lower ✓ - 5853

Remarks:

NOTE:

- Upon diminishing supply forms, please inform this office.
- Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Logging Program

Texaco Inc.
Schneider #1
Indian Hollow

Frank Ellison
TD 5959'

13 3/8" casing at 589 (pull)
9 5/8" casing at 5,089'
7" casing at 3,075' (pull)
4,996' (pull)

conf.
Tops

Navajo	813
Chinle	3,022
Silurian	8,627
Moenkopi	3,743
Tapeats	4,235
Kaibab	4,122 4,898
White Rim	4,980
Wahweap	5,163
Organ Rock	5,472
Upper Cedar Mesa	5,578
Lower Cedar Mesa	5,853

plug. 100 at 5870' - 5770'
100 at 5550' - 5450'
100 at 5230 - 5130
retainer at 4,930

40 sacks

100 at top of 7" stub

100' base of 9 5/8" IF

100' plug

100' inside of surface
otherwise

50 sacks between

10 sacks at surface

TEXACO INC. - GOV'T. SCHNEIDER "A" NCT - #1



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0128527

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gov't. Schneider NCT-1

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5-38S-2W-S1M

12. COUNTY OR PARISH 13. STATE

Kane

Utah

1.

OIL WELL ☐ GAS WELL ☐ OTHER **Dry**

2. NAME OF OPERATOR

TEXACO Inc. - Prod. Dept. - Rocky Mtns. - U.S.

3. ADDRESS OF OPERATOR

P. O. Box 810
Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' f/So. & 1980' f/W. lines

14. PERMIT NO.

43-025-30009

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5956 G. 5970 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD-5954-PBTD 5130

20 sx plug 5870-5770

20 sx plug 5550-5450

20 sx plug 5230-5130

Cx retainer @ 4950, spot 20 sx plug above. Cut 7" csg. @ 3490 and pulled 3485'. 50 sx plug 3490-3390. 50 sx plug @ 3075-2975 inside 9-5/8". Pulled 200,000# on 9-5/8 and unable to find free point. Cut @ 1000', not free and cut @ 750, not free. Braden head squeeze 13-3/8 and 9-5/8" annulus w/50 sx.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

8-31-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS (3900CC(2)HNB-OLE-Texas Crude, Inc.